

ACCOUNT 369

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CABLE T.V. POLE ATTACHMENT RATE
1993 RATE BASED ON 1992 COST

Page 1

1	NET COST OF BARE POLE				
2	-----				
3		(a)	(b)	(c)	
4	ITEM	Gross	Depreciation	Net	Reference
5		Plant	Reserve	Plant	
6	Account 364	\$382,274,000	(\$143,839,000)	\$238,435,000	Line 9 + Ln 10 col(e) Page 2
7	Crossarms	57,341,100	(21,575,850)	35,765,250	Line 6*0.15
8					
9	Net Pole	<u>\$324,932,900</u>	<u>(\$122,263,150)</u>	<u>\$202,669,750</u>	
10					
11					
12	Number of Poles	<u>895,638</u>			Mass Property Acct
13					
14	Net Cost of Bare Pole	<u>\$202,669,750</u>			Line 9 col (c)
15					
16	Net Investment/# of Poles	<u>\$228.29</u>			Line 14/Line 12
17					
18					
19	CAPITAL CARRYING CHARGE RATE				
20					
21	Depreciation Expense	4.81 %			Line 16 - Page 2
22	Administrative & General	3.07 %			Line 23 - Page 2
23	Operation & Maintenance	8.02 %			Line 28 - Page 2
24	Taxes	8.13 %			Line 43 - Page 2
25	Cost of Capital	10.40 %			Line 46 - Page 2
26					
27	Total	<u>34.42 %</u>			
28					
29					
30	PERCENTAGE SPACE OCCUPIED BY ATTACHMENT				
31					
32	Space Occupied by Attachment		1 ft.		
33	Total Usable Space on Pole		13.5 ft		FCC Order #83-562
34	Percentage (%)		<u>7.407 %</u>		Line 32/Line 33
35					
36	MAXIMUM ALLOWABLE RATE				
37					
38	Bare Pole Investment X Usable Space				
39	X Capital Carrying Charge Rate		<u>\$5.77</u>		Line 27 *Line 34*Line 16
40					

ACCOUNT 369

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CABLE T.V. POLE ATTACHMENT RATE
FOR THE YEAR 1992

Page 2

1	CAPITAL CARRYING CHARGE RATE DETAIL				
2	-----				Reference
3					
4	Net Utility Plant		<u>\$9,357,435,014</u>		FERC Form 1 Page 110
5					
6		(a)	(b)	(c)	
7	Account ---->	364	365	368	
8					
9	Gross Investment in OH	\$382,274,000	803,885,000	\$323,061,000	FERC Form 1 Page 337
10	Depreciation Reserve	(143,839,000)	(232,745,000)	(101,286,000)	FERC Form 1 Page 338
11					
12	Net Investment in OH	<u>\$238,435,000</u>	<u>\$370,840,000</u>	<u>\$221,775,000</u>	
13					
14	Depreciation Rate (A/C 364) (%)		<u>3.0</u>		FERC Form 1 Page 337
15					
16	Depreciation Carrying Charge		<u>4.81 %</u>		Ln 9col(a)/Ln 12col(a)*Ln 14
17	(Gross Inv./Net Inv. X Depr. Rate				
18					
19	A & G EXPENSES				
20					
21	Total A & G Expenses		<u>\$287,093,711</u>		FERC Form 1 Page 323
22					
23	A & G Carrying Charge (Ln 21/Ln 4)		<u>3.07 %</u>		Line 21/Line 4
24					
25	OPERATION & MAINTENANCE EXPENSE				
26					
27	Acct 593 Maintenance of Overhead Lines		\$68,617,850		FERC Form 1 Page 322
28	Net Distribution Plant Related to Poles		\$831,150,000		Line 12 cols (a)+(b)+(c)
29	O & M Carrying Charge		<u>8.02 %</u>		Line 27/Line 28
30					
31	Taxes				
32	A/C 408.1 Taxes Other Than Income		\$495,586,755		FERC Form 1 Page 114
33	A/C 409.1 Income Taxes - Federal		171,570,967		FERC Form 1 Page 114
34	A/C 409.1 Income Taxes - Other		29,224,031		FERC Form 1 Page 114
35	A/C 410.1 Prov for Deferred Inc Taxes		199,063,089		FERC Form 1 Page 114
36	A/C 411.4 Investment Tax Credit Adj.-Net		(22,898,208)		FERC Form 1 Page 114
37	A/C 411.1 Prov for Deferred Inc Taxes-Cr		(111,985,283)		FERC Form 1 Page 114
38					
39	Total		<u>\$760,560,350</u>		
40					
41	Net utility Plant in Service		<u>\$9,357,435,014</u>		Line 4
42					
43	Taxes Paid Carrying Charge (Ln 40/Ln 42)		<u>8.13 %</u>		Line 39/Line 41
44					
45	Cost of Capital				
46	Maximum Allowable ROR		<u>10.40 %</u>		FPSC Order #13537

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF CABLE T.V. POLE ATTACHMENT RATE
 1984 RATE BASED ON 1983 COST

Page 1

NET COST OF BARE POLE

ITEM	(a) Gross Plant	(b) Depreciation Reserve	(c) Net Plant	Reference
Account 364	\$404,804,000	(\$150,253,000)	\$254,351,000	Line 9 + Ln 10 col(a) Page 2
Crossarms	80,690,800	(22,537,950)	38,152,650	Line 6*0.15
Net Pole	<u>\$343,913,400</u>	<u>(\$127,715,050)</u>	<u>\$216,198,350</u>	
Number of Poles	<u>891,112</u>			Mass Property Acct
Net Cost of Bare Pole	<u>\$216,198,350</u>			Line 9 col (c)
Net Investment/# of Poles	<u>\$242.62</u>			Line 14/Line 12

CAPITAL CARRYING CHARGE RATE

Depreciation Expense	4.77 %	Line 16 - Page 2
Administrative & General	4.36 %	Line 23 - Page 2
Operation & Maintenance	9.55 %	Line 29 - Page 2
Taxes	7.86 %	Line 43 - Page 2
Cost of Capital	9.56 %	Line 46 - Page 2
Total	<u>36.10 %</u>	

PERCENTAGE SPACE OCCUPIED BY ATTACHMENT

Space Occupied by Attachment	1 ft.	
Total Usable Space on Pole	13.5 ft.	FCC Order #83-562
Percentage (%)	<u>7.407 %</u>	Line 32/Line 33

MAXIMUM ALLOWABLE RATE

Bare Pole Investment X Usable Space		
X Capital Carrying Charge Rate	<u>\$6.49</u>	Line 27*Line 34*Line 16

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CABLE T.V. POLE ATTACHMENT RATE
1994 RATE BASED ON 1993 COST

Page 2

CAPITAL CARRYING CHARGE RATE DETAIL	Reference		
Net Utility Plant	\$9,852,306,845	FERC Form 1 Page 110	
Account ---->	(a) 364	(b) 365	(c) 368.1 OH
Gross Investment in OH	\$404,804,000	635,529,000	\$93,233,000 FERC Form 1 Page 337
Depreciation Reserve	(150,253,000)	(245,571,000)	(43,530,000) FERC Form 1 Page 338
Net Investment in OH	\$254,351,000	\$389,958,000	\$49,703,000
Depreciation Rate (A/C 364) (%)	3.0		FERC Form 1 Page 337
Depreciation Carrying Charge (Gross Inv./Net Inv. X Depr. Rate)	4.77 %		Ln 9col(a)/Ln 12col(a)*Ln 14
A & G EXPENSES			
Total A & G Expenses	\$429,230,489	FERC Form 1 Page 323	
A & G Carrying Charge (Ln 21/Ln 4)	4.36 %		Line 21/Line 4
OPERATION & MAINTENANCE EXPENSE			
Acct 583 Maintenance of Overhead Lines	\$88,284,394		
Net Distribution Plant Related to Poles	\$884,012,000		
O & M Carrying Charge	9.55 %		FERC Form 1 Page 322 Line 12 cols (a)+(b)+(c) Line 27/Line 28
Taxes			
A/C 408.1 Taxes Other Than Income	\$531,724,711		
A/C 409.1 Income Taxes - Federal	238,207,867		
A/C 409.1 Income Taxes - Other	41,780,454		
A/C 410.1 Prov for Deferred Inc Taxes	166,218,410		
A/C 411.4 Investment Tax Credit Adj.-Net	(21,646,158)		
A/C 411.1 Prov for Deferred Inc Taxes-Cr	(181,538,017)		
Total	\$774,747,087		
Net utility Plant in Service	\$9,852,306,845		
Taxes Paid Carrying Charge (Ln 40/Ln 42)	7.88 %		Line 4 Line 39/Line 41
Cost of Capital			
Maximum Allowable ROR	9.58 %		FPSC Order #13537 and Order # PSC-93-1024-FOF-EI

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	13,256,988,442	14,612,035,834
3	Construction Work in Progress (107)	200-201	1,158,687,676	781,434,790
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		14,415,676,118	15,393,470,624
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	200-201	5,058,241,104	5,541,163,779
6	Net Utility Plant (Enter Total of line 4 less 5)		9,357,435,014	9,852,306,845
7	Nuclear Fuel (120.1-120.4, 120.6)	202-203	277,803,005	226,124,106
8	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203		
9	Net Nuclear Fuel (Enter Total of line 7 less 8)		277,803,005	226,124,106
10	Net Utility Plant (Enter Total of lines 6 and 9)		9,635,238,019	10,078,430,951
11	Utility Plant Adjustments (116)	122		
12	Gas Stored Underground-Noncurrent (117)			
13	OTHER PROPERTY AND INVESTMENTS			
14	Nonutility Property (121)	221	5,682,058	5,734,883
15	(Less) Accum. Prov. for Depr. and Amort. (122)		152,015	184,220
16	Investments in Associated Companies (123)			
17	Investment in Subsidiary Companies (123.1)	224-225		
18	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
19	Noncurrent Portion of Allowances	228-228		
20	Other Investments (124)		1,886,994	3,750,555
21	Special Funds (125-128)		319,532,873	379,362,553
22	TOTAL Other Property and Investments (Total of lines 14 thru 17,19-21)		326,949,910	388,663,771
23	CURRENT AND ACCRUED ASSETS			
24	Cash (131)			150,000
25	Special Deposits (132-134)		238,977	5,700,374
26	Working Fund (135)		2,763,004	1,465,753
27	Temporary Cash Investments (136)			
28	Notes Receivable (141)			
29	Customer Accounts Receivable (142)		298,753,489	340,947,004
30	Other Accounts Receivable (143)		92,037,362	51,786,406
31	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		14,558,208	13,611,634
32	Notes Receivable from Associated Companies (145)		1,031,674	1,468,625
33	Accounts Receivable from Assoc. Companies (146)		84,979,134	78,337,335
34	Fuel Stock (151)	227	83,998	
35	Fuel Stock Expense Undistributed (152)	227		
36	Residuals (Elec) and Extracted Products	227		
37	Plant Material and Operating Supplies (154)	227	276,515,066	231,471,067
38	Merchandise (155)	227	29,631	29,631
39	Other Materials and Supplies (156)	227		
40	Nuclear Materials Held for Sale (157)	202-203/227		
41	Allowances (158.1 and 158.2)	228-228		
42	(Less) Noncurrent Portion of Allowances			
43	Stores Expenses Undistributed (163)	227	1,512,129	3,631,124
44	Gas Stored Underground - Current (164.1)			
45	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
46	Prepayments (165)		35,991,616	34,878,881
47	Advances for Gas (166-167)			
48	Interest and Dividends Receivable (171)		157,032	1,600
49	Rents Receivable (172)		8,123,079	8,208,606
50	Accrued Utility Revenues (173)		119,718,926	112,137,431
51	Miscellaneous Current and Accrued Assets (174)		1,268,401	604,063
52	TOTAL Current and Accrued Assets (Enter Total of lines 24 thru 51)		908,645,310	857,206,266

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others, in another utility column (i,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 01 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2
4. Use page 122 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate pro-

ceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the right of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year

Line No.	Account (a)	(Ref.) Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	5,224,299,398	5,100,463,010
3	Operating Expenses			
4	Operation Expenses (401)	320-323	2,793,101,942	2,675,084,083
5	Maintenance Expenses (402)	320-323	346,735,991	358,375,464
6	Depreciation Expense (403)	336-338	514,448,326	478,043,059
7	Amort. & Depl. of Utility Plant (404-405)	336-338	70,794,024	58,414,657
8	Amort. of Utility Plant Acq. Adj. (406)		1,300,829	919,242
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			4,752,425
10	Amort. of Conversion Expenses (407)			
11	Regulatory Debits (407.3)			
12	(Less) Regulatory Credits (407.4)			
13	Taxes Other Than Income Taxes (408.1)	262-263	531,724,711	495,586,755
14	Income Taxes - Federal (409.1)	262-263	238,207,667	171,570,967
15	- Other (409.1)	262-263	41,780,454	29,224,031
16	Provision for Deferred Inc. Taxes (410.1)	234,272-277	166,218,410	199,063,089
17	(Less) Provision for Deferred Income Taxes - Cr. (411.1)	234,272-277	181,538,017	111,985,283
18	Investment Tax Credit Adj. - Net (411.4)	266	(21,646,158)	(22,899,209)
19	(Less) Gains from Disp. of Utility Plant (411.6)		82,933	96,231
20	Losses from Disp. of Utility Plant (411.7)		361	19,077
21	(Less) Gains from Disposition of Allowances (411.8)		174,209	
22	Losses from Disposition of Allowances (411.9)			
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		4,500,871,398	4,336,072,126
24	Net Utility Operating Income (Enter Total of line 2 less 23) (Carry forward to page 117, line 25)		723,428,000	764,390,884

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(581) Load Dispatching	7,155	26,798
106	(582) Station Expenses	3,088,609	3,394,732
107	(583) Overhead Line Expenses	12,197,550	15,275,985
108	(584) Underground Line Expenses	7,427,122	10,553,650
109	(585) Street Lighting and Signal System Expenses	682,009	542,028
110	(586) Meter Expenses	9,075,012	8,664,433
111	(587) Customer Installations Expenses	3,059,498	923,290
112	(588) Miscellaneous Expenses	25,886,802	22,549,470
113	(589) Rents	5,895,675	5,531,578
114	TOTAL Operation (Enter Total of Lines 103 thru 113)	82,915,819	83,992,576
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	19,444,117	16,620,325
117	(591) Maintenance of Structures	1,465,042	2,750,700
118	(592) Maintenance of Station Equipment	6,547,828	7,266,463
119	(593) Maintenance of Overhead Lines	66,284,394	66,617,650
120	(594) Maintenance of Underground Lines	22,790,117	21,019,340
121	(595) Maintenance of Line Transformers	1,257,953	1,497,776
122	(596) Maintenance of Street Lighting and Signal Systems	9,221,992	7,496,715
123	(597) Maintenance of Meters	291,955	405,482
124	(598) Maintenance of Miscellaneous Distribution Plant	3,691,273	3,199,593
125	TOTAL Maintenance (Enter Total of Lines 116 thru 124)	130,994,671	126,874,044
126	TOTAL Distribution Expenses (Enter Total of Lines 114 and 125)	213,910,490	210,866,620
127	4. CUSTOMER ACCOUNTS EXPENSES		
128	Operation		
129	(901) Supervision	6,281,618	5,444,046
130	(902) Meter Reading Expenses	12,868,213	12,382,935
131	(903) Customer Records and Collection Expenses	89,482,880	84,215,577
132	(904) Uncollectible Accounts	19,683,247	16,928,078
133	(905) Miscellaneous Customer Accounts Expenses	456,182	468,603
134	TOTAL Customer Accounts Expenses (Enter Total of Lines 129 thru 133)	128,772,140	119,439,239
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
136	Operation		
137	(907) Supervision	6,851,901	6,689,187
138	(908) Customer Assistance Expenses	74,092,835	52,439,562
139	(909) Informational and Instructional Expenses	8,966,214	6,352,967
140	(910) Miscellaneous Customer Service and Informational Expenses	9,295,658	7,243,909
141	TOTAL Cust. Service and Informational Expenses (Enter Total of lines 137 thru 140)	99,206,608	72,725,625
142	6. SALES EXPENSES		
143	Operation		
144	(911) Supervision	1,838	911
145	(912) Demonstrating and Selling Expenses	189,813	168,494
146	(913) Advertising Expenses		
147	(916) Miscellaneous Sales Expenses	496	490
148	TOTAL Sales Expenses (Enter Total of Lines 144 thru 147)	192,147	169,895
149	7. ADMINISTRATIVE AND GENERAL EXPENSES		
150	Operation		
151	(920) Administrative and General Salaries	74,772,807	68,194,443
152	(921) Office Supplies and Expenses	50,508,799	45,606,096
153	(Less) (922) Administrative Expenses Transferred-Credit	641,420	675,895

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
154	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
155	(923) Outside Services Employed	9,929,818	7,953,766
156	(924) Property Insurance	14,035,592	9,542,438
157	(925) Injuries and Damages	41,071,908	42,219,137
158	(926) Employee Pensions and Benefits	68,561,643	68,809,743
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	3,027,861	3,236,448
161	(929) Duplicate Charges-Cr.	(1,337,019)	(671,323)
162	(930.1) General Advertising Expenses	843	908
163	(930.2) Miscellaneous General Expenses	152,555,356	22,955,873
164	(931) Rents	11,568,015	14,789,643
165	TOTAL Operation (Enter Total of Lines 151 thru 164)	424,054,203	281,961,277
166	Maintenance		
167	(935) Maintenance of General Plant	5,176,266	5,132,434
168	TOTAL Administrative and General Expenses (Enter Total of Lines 165 thru 167)	429,230,469	287,093,711
169	TOTAL Electric Operation and Maintenance Expenses (Enter Total of Lines 80, 100, 126, 134, 141, 148, and 168)	3,139,837,933	3,033,459,547

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

- The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1	Payroll Period Ended (Date)	October 31, 1993
2	Total Regular Full-Time Employees	13,058
3	Total Part-Time and Temporary Employees	N/A
4	Total Employees	13,058

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage Percent (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	Accumulated Depreciation & Amortization (In thousands) (g1)
12	Cape Canaveral	146,004						51,348
13	Cutler	44,560						30,417
14	Ft Myers	68,946						50,704
15	Lauderdale	252						4,819
16	Manatee	385,454						193,759
17	Martin	698,938						280,820
18	Martin Pipeline	371						11
19	Palatka	0						257
20	Pt Everglades	239,601						125,947
21	Riviera 3 & 4	79,654						51,520
22	Riviera 2	0						209
23	Sanford	151,797						98,860
24	Scherer	348,777						53,566
25	St Johns River P. Park							
26	Coal Cars	2,915						1,182
27	St Johns River P. Park							
28	Excl Coal Cars	326,374						109,212
29	Turkey Point	133,708						51,106
30								
31	STEAM	2,627,351						1,103,737
32								
33	St Lucie	2,153,066						645,614
34	Turkey Point	1,217,435						432,354
35								
36	NUCLEAR	3,370,501						1,077,968
37								
38	Ft Myers GTs	59,398						49,599
39	Lauderdale GTs	78,404						65,907
40	Lauderdale Units 4&5	492,340						14,658
41	Martin Pipeline	13,205						397
42	Pt Everglades GTs	43,288						40,285
43	Putnam	150,831						55,656
44								
45	OTHER	837,466						226,502
46								
47	350.2	107,118						35,315
48	352	33,827						11,273
49	353	653,912						222,666
50	354	217,998						159,189
51	355	309,012						130,370
52	356	348,657						191,987
53	357	26,204						10,683
54	358	31,308						16,019
55	359	46,183						14,448
56								
57	TRANSMISSION	1,774,219						791,950
58								
59	361	46,373						10,895
60	362	678,746						160,182
61	362 LMS	30,058						14,857
62	364	404,604						150,253
63	365	635,529						245,571
64	366.6	346,595						75,260
65	366.7	19,154						4,782
66	367.6	442,604						98,184

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)
C. FACTORS USED IN ESTIMATING DEPRECIATION CHARGES

Line No.	Account No. (a)	Depreciable Plant Base (In thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage Percent (d)	Applied Depr. Rate(s) (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)	Accumulated Depreciation & Amortization (In thousands) (g1)
67	367.7	320,948						157,922
68	368	855,306						287,948
69	369.1	93,233						43,530
70	369.7	250,551						67,673
71	370	294,251						124,141
72	370 LMS	478						471
73	371	39,026						13,830
74	371 LMS	100,301						45,021
75	373	176,372						73,921
76								
77	DISTRIBUTION	4,734,129						1,574,441
78								
79	390	165,023						24,694
80	390 LRIC	130,677						28,967
81	390.2	78						78
82	391.1	29,449						13,859
83	391.2	3,632						1,123
84	391.3	1,486						891
85	391.4	4,635						2,162
86	391.5	147,647						85,968
87	391.6 LMS	3,925						2,174
88	391.7 LMS	1,095						557
89	392.0 Fixed Wing	4,756						2,336
90	392.0 Rotary Wing	2,109						179
91	392.0 Jet	8,436						1,381
92	392.1	1,119						386
93	392.2	16,913						7,698
94	392.3	143,186						55,919
95	392.7	3						(1)
96	392.9	10,946						4,306
97	393.1	8,983						1,802
98	393.2	1,092						483
99	393.3	411						163
100	394.1	13,349						2,372
101	394.2	8,150						3,528
102	395.1	18,832						2,993
103	395.2	11,402						4,733
104	395.6 LMS	1,347						580
105	395.8 ECCR	1,515						151
106	396.1	6,336						2,977
107	396.8	220						158
108	397.1	36,742						10,750
109	397.3	19,373						5,313
110	397.6 LMS	63						62
111	397.8	15,514						3,243
112	398.0	6,157						2,897
113	398.6 LMS	1						1
114								
115	GENERAL	824,602						274,883
116								
117	390.1 (Leaseholds)	9,071	Leaseholds are amortized over life of each lease agreement.					3,635
118								
119	GRAND TOTAL	14,177,339						5,053,116
120								

ACCOUNT 369

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CABLE T.V. POLE ATTACHMENT RATE
1994 RATE BASED ON 1993 COST

Page 1

1	NET COST OF BARE POLE				
2	-----				
3		(a)	(b)	(c)	
4	ITEM	Gross Plant	Depreciation Reserve	Net Plant	Reference
5					
6	Account 364	\$404,604,000	(\$150,253,000)	\$254,351,000	Line 9 + Ln 10 col(e) Page 2
7	Crossarms	60,690,600	(22,537,950)	38,152,650	Line 6*0.15
8					
9	Net Pole	<u>\$343,913,400</u>	<u>(\$127,715,050)</u>	<u>\$216,198,350</u>	
10					
11					
12	Number of Poles	<u>891,112</u>			Mass Property Acct
13					
14	Net Cost of Bare Pole	<u>\$216,198,350</u>			Line 9 col (c)
15					
16	Net Investment/# of Poles	<u>\$242.62</u>			Line 14/Line 12
17					
18					
19	CAPITAL CARRYING CHARGE RATE				
20					
21	Depreciation Expense	4.77 %			Line 16 - Page 2
22	Administrative & General	4.36 %			Line 23 - Page 2
23	Operation & Maintenance	7.56 %			Line 29 - Page 2
24	Taxes	7.86 %			Line 43 - Page 2
25	Cost of Capital	9.58 %			Line 46 - Page 2
26					
27	Total	<u>34.11 %</u>			
28					
29					
30	PERCENTAGE SPACE OCCUPIED BY ATTACHMENT				
31					
32	Space Occupied by Attachment		1 ft.		
33	Total Usable Space on Pole		13.5 ft.		FCC Order #83-562
34	Percentage (%)		<u>7.407 %</u>		Line 32/Line 33
35					
36	MAXIMUM ALLOWABLE RATE				
37					
38	Bare Pole Investment X Usable Space				
39	X Capital Carrying Charge Rate		<u>\$6.13</u>		Line 27*Line 34*Line 16
40					

ACCOUNT 369

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF CABLE T.V. POLE ATTACHMENT RATE
FOR THE YEAR 1993

Page 2

1	CAPITAL CARRYING CHARGE RATE DETAIL				Reference
2	-----				
3					
4	Net Utility Plant		\$9,852,308,845		FERC Form 1 Page 110
5					
6		(a)	(b)	(c)	
7	Account ---->	364	365	369	
8					
9	Gross Investment in OH	\$404,804,000	635,529,000	\$343,784,000	FERC Form 1 Page 337
10	Depreciation Reserve	(150,253,000)	(245,571,000)	(111,203,000)	FERC Form 1 Page 338
11					
12	Net Investment in OH	\$254,351,000	\$389,958,000	\$232,581,000	
13					
14	Depreciation Rate (A/C 364) (%)		3.0		FERC Form 1 Page 337
15					
16	Depreciation Carrying Charge		4.77 %		Ln 9col(a)/Ln 12col(b)*Ln 14
17	(Gross Inv./Net Inv. X Depr. Rate				
18					
19	A & G EXPENSES				
20					
21	Total A & G Expenses		\$429,230,488		FERC Form 1 Page 323
22					
23	A & G Carrying Charge (Ln 21/Ln 4)		4.36 %		Line 21/Line 4
24					
25	OPERATION & MAINTENANCE EXPENSE				
26					
27	Acct 583 Maintenance of Overhead Lines		\$86,284,384		FERC Form 1 Page 322
28	Net Distribution Plant Related to Poles		\$876,880,000		Line 12 cols (a) + (b) + (c)
29	O & M Carrying Charge		7.56 %		Line 27/Line 28
30					
31	Taxes				
32	A/C 408.1 Taxes Other Than Income		\$531,724,711		FERC Form 1 Page 114
33	A/C 408.1 Income Taxes - Federal		238,207,887		FERC Form 1 Page 114
34	A/C 408.1 Income Taxes - Other		41,780,454		FERC Form 1 Page 114
35	A/C 410.1 Prov for Deferred Inc Taxes		168,218,410		FERC Form 1 Page 114
36	A/C 411.4 Investment Tax Credit Adj.-Net		(21,848,158)		FERC Form 1 Page 114
37	A/C 411.1 Prov for Deferred Inc Taxes-Cr		(181,538,017)		FERC Form 1 Page 114
38					
39	Total		\$774,747,087		
40					
41	Net utility Plant in Service		\$9,852,308,845		Line 4
42					
43	Taxes Paid Carrying Charge (Ln 40/Ln 42)		7.86 %		Line 39/Line 41
44					
45	Cost of Capital				
46	Maximum Allowable ROR		9.56 %		FPSC Order #13537 and Order # PSC-83-1024-FOF-EI

Affidavit To Exhibit A-1, A-2, A-3.

**BEFORE THE
FEDERAL COMMUNICATIONS COMMISSION
WASHINGTON, D.C.**

In the Matter of)	
)	
American Cablesystems of)	CC Docket No. 95-95
Florida Ltd.,d/b/a Continental)	
Cablevision of Broward County,)	
and)	
)	
Continental Cablevision of)	PA 91-0012
Jacksonville, Inc.)	
)	
Complainants,)	
)	
v.)	
Florida Power & Light Company)	
)	
Respondent)	

To: Administrative Law Judge Edward Luton

AFFIDAVIT OF BARRY T. BIRKETT

STATE OF FLORIDA)
) SS
COUNTY OF DADE)

BEFORE ME, this day personally appeared Barry T. Birkett, who being duly sworn, deposes and says that he has personal knowledge of the following information and such information is true and correct.

1. My name is Barry T. Birkett. I am employed by Florida Power & Light Company as Manager, Rate Department. My business address is 9250 West Flagler Street, Miami, Florida 33174.

2. This affidavit is in support of the Federal Communications Commission's request for data pursuant to the Hearing Designation Order released in the above matter on June 15, 1995.

3. I have caused to be prepared, and have reviewed the foregoing data on rate calculations for attachments to poles of Florida Power & Light Company by cable television companies as mandated by the Hearing Designation Order in the above matter, released June 15, 1995.

4. The foregoing data are true and correct to the best of my knowledge. The copies of the pages from FPL's FERC Forms are true and correct copies.

FURTHER AFFIANT SAYETH NAUGHT.



Barry T. Birkett
Manager Rate Department

SWORN AND SUBSCRIBED before me this 13th day of July 1995 by Barry Birkett, who is personally known to me to be the person named herein and who executed the foregoing Affidavit, and acknowledged to me that he voluntarily executed the same.

My commission expires:

NOTARY PUBLIC STATE OF FLORIDA
MY COMMISSION EXP. NOV. 20, 1996
BONDED THRU GENERAL INS. UND.



Notary Public
State of Florida

GRACIELA A. ARIAS

Printed Commissioned Name

Number CC1102412

EXHIBIT B

CONTINENTAL CABLEVISION OF BROWARD COUNTY - CUST #60

INV #	PRODUCT CODE	NUMBER OF POLE ATTACHMENTS	RATE	\$\$\$ AMT	DATE BILLED	DATE PAID
000030	CTV-AD	1418	\$ 6.04	\$ 4,282.36	6/27/92	7/24/92
000030	CTV-TR	46	\$ 5.93	\$ 44.46	6/27/92	7/24/92
INVOICE TOTAL				\$ 4,326.82		
000119	CTV-AD	1485	\$ 6.04	\$ 4,484.70	12/22/92	1/21/93
000119	CTV-TR	21	\$ 6.04	\$ 42.27	12/22/92	1/21/93
INVOICE TOTAL				\$ 4,526.97		
006304	CTV-AD	1703	\$ 6.12	\$ 5,211.18	7/16/93	8/11/93
006304	CTV-TR	24	\$ 6.04	\$ 242.61	7/16/93	8/11/93
INVOICE TOTAL				\$ 5,453.79		
032032	CTV-AD	1811	\$ 6.12	\$ 5,541.66	12/21/93	2/2/94
032032	CTV-TR	108	\$ 6.04	\$ 54.36	12/21/93	2/2/94
INVOICE TOTAL				\$ 5,596.02		
081394	CTV-AD	2031	\$ 6.49	\$ 6,590.63	7/27/94	9/14/94
081394	CTV-TR	187	\$ 6.12	\$ 487.05	7/27/94	9/14/94
081394	CTV-BB	92	\$ 6.04	\$ 92.62	7/27/94	9/14/94
INVOICE TOTAL				\$ 7,170.30		
097284	CTV-AD	2041	\$ 6.49	\$ 6,623.08	12/17/94	3/1/95
097284	CTV-TR	10	\$ 6.12	\$ 25.50	12/17/94	3/1/95
INVOICE TOTAL				\$ 6,648.58		
CUST #60 SUBTOTAL				\$ 33,722.48		

CONTINENTAL CABLEVISION OF BROWARD COUNTY - CUST #72

INV #	PRODUCT CODE	NUMBER OF POLE ATTACHMENTS	RATE	\$\$\$ AMT	DATE BILLED	DATE PAID
000029	CTV-AD	9074	\$ 6.04	\$ 27,403.48	6/27/92	7/24/92
			INVOICE TOTAL	\$ 27,403.48		
000122	CTV-AD	9074	\$ 6.04	\$ 27,403.48	12/22/92	1/21/93
			INVOICE TOTAL	\$ 27,403.48		
006312	CTV-AD	9074	\$ 6.12	\$ 27,766.44	7/16/93	8/11/93
			INVOICE TOTAL	\$ 27,766.44		
032048	CTV-AD	9074	\$ 6.12	\$ 27,766.44	12/21/93	2/3/94
			INVOICE TOTAL	\$ 27,766.44		
081404	CTV-AD	9074	\$ 6.49	\$ 29,445.13	7/27/94	9/14/94
			INVOICE TOTAL	\$ 29,445.13		
097291	CTV-AD	9074	\$ 6.49	\$ 29,445.13	12/17/94	1/18/95
			INVOICE TOTAL	\$ 29,445.13		
		CUST #72 SUBTOTAL		\$ 169,230.10		

CONTINENTAL CABLEVISION OF JACKSONVILLE - CUST #34

INV #	PRODUCT CODE	NUMBER OF POLE ATTACHMENTS	RATE	\$\$\$ AMT	DATE BILLED	DATE PAID
000017	CTV-AD	6740	\$ 6.04	\$ 20,354.80	6/27/92	7/7/92
000017	CTV-TR	604	\$ 5.93	\$ 1,474.57	6/27/92	7/7/92
INVOICE TOTAL				\$ 21,829.37		
000018	CTV-AD	3795	\$ 6.04	\$ 11,460.90	6/27/92	7/7/92
000018	CTV-TR	46	\$ 5.93	\$ 37.55	6/27/92	7/7/92
INVOICE TOTAL				\$ 11,498.45		
000019	CTV-AD	1427	\$ 6.04	\$ 4,309.54	6/27/92	7/7/92
000019	CTV-TR	124	\$ 5.93	\$ 356.28	6/27/92	7/7/92
INVOICE TOTAL				\$ 4,665.82		
000115	CTV-AD	3423	\$ 6.04	\$ 10,337.46	12/22/92	1/15/93
000115	CTV-TR	10	\$ 6.04	\$ 30.20	12/22/92	1/15/93
INVOICE TOTAL				\$ 10,367.66		
000116	CTV-AD	6789	\$ 6.04	\$ 20,502.78	12/22/92	1/14/93
000116	CTV-TR	49	\$ 6.04	\$ 105.18	12/22/92	1/14/93
INVOICE TOTAL				\$ 20,607.96		
000117	CTV-AD	2096	\$ 6.04	\$ 6,329.92	12/22/92	1/15/93
000117	CTV-TR	278	\$ 6.04	\$ 720.27	12/22/92	1/15/93
INVOICE TOTAL				\$ 7,050.19		
006243	CTV-AD	12345	\$ 6.12	\$ 37,775.70	7/16/93	9/30/93
006243	CTV-TR	41	\$ 6.04	\$ 79.52	7/16/93	9/30/93
INVOICE TOTAL				\$ 37,855.22		
031999	CTV-AD	12345	\$ 6.12	\$ 37,775.70	12/21/93	1/27/94
INVOICE TOTAL				\$ 37,775.70		
081365	CTV-AD	12345	\$ 6.49	\$ 40,059.53	7/27/94	9/14/94
INVOICE TOTAL				\$ 40,059.53		

CONTINENTAL CABLEVISION OF JACKSONVILLE - CUST #34

INV #	PRODUCT CODE	NUMBER OF POLE ATTACHMENTS	RATE	\$\$\$ AMT	DATE BILLED	DATE PAID
097257	CTV-AD	12345	\$ 6.49	\$ 40,059.53	12/17/94	1/14/95
INVOICE TOTAL				\$ 40,059.53		
CUST #34 SUBTOTAL				\$ 231,769.43		

CONTINENTAL CABLEVISION GRAND TOTAL \$ 434,722.01

LEGEND:	CTV-AD	POLE ATTACHMENTS: ADVANCE BILLINGS
	CTV-TR	POLE ATTACHMENTS: TRUE-UP BILLINGS
	CTV-BB	POLE ATTACHMENTS: BACK BILLINGS

Affidavit to Exhibit B.

**BEFORE THE
FEDERAL COMMUNICATIONS COMMISSION
WASHINGTON, D.C.**

In the Matter of)	
)	
American Cablesystems of)	CC Docket No. 95-95
Florida Ltd.,d/b/a Continental)	
Cablevision of Broward County,)	
and)	
)	
Continental Cablevision of)	PA 91-0012
Jacksonville, Inc.)	
)	
Complainants,)	
)	
v.)	
Florida Power & Light Company)	
)	
Respondent)	

To: Administrative Law Judge Edward Luton

AFFIDAVIT OF JARVIS O. SWAIN

STATE OF FLORIDA)	
)	SS
COUNTY OF DADE)	

Jarvis Swain, being first duly sworn, deposes and states that (a) he is a Distribution Analyst in the Distribution Engineering & Service Planning Department of Florida Power & Light Company, (2) he has prepared and reviewed the foregoing data comprising FPL's historical information of semi-annual billing for Continental